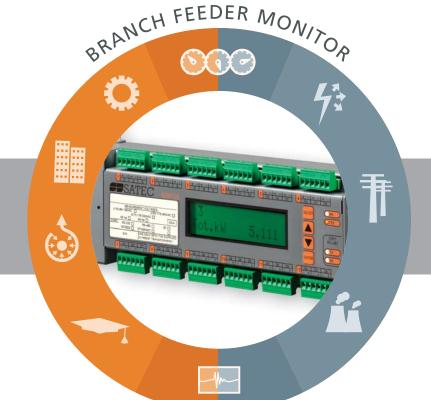
## **BFM136**





**The Perfect Solution** For Multi-Circuit, **Multi-Client Metering** 

- Multi-client billing
- Multi-circuit energy reading
- Built-in communication platforms
- Time-of-Use (TOU) metering







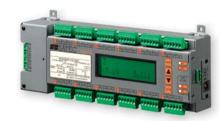




# **BFM136**

## **Branch Feeder Monitor™**

SATEC's Branch Feeder Monitor™ (BFM) is the next generation in energy management metering for multi-point power solutions. Ideal for both new and retrofit projects, the BFM automatically provides metering, demand and energy readings, logging and multi-tariff (TOU) data.





The **BFM** monitors up to 12 three phase circuits or 36 single phase circuits, or any combination of single or three phase circuits. This flexibility makes the **BFM** perfect for multi-tenant facilities such as residential projects, office buildings and shopping malls. The compact **BFM** is designed to easily fit into existing panel boards or be flush mounted nearby, thus eliminating the need for expensive retrofit projects or for allocating extra space for the device.

The **BFM** monitors up to 36 currents via external Current Transformers (CTs). Each CT measures and reports the current consumed by each of the branch circuits at the panel board. For billing purposes, single or multiple circuits can be defined for each customer. This flexibility allows a simple reassignment of circuit groups without wiring changes, and allows for easy changes when tenants move in and out. Main panel board or load center installation makes for a valuable saving of both time and money.

The **BFM**'s user-defined and easily configured alarm system enables users to take predictive maintenance action in order to avoid unnecessary outages.





## Features &

- Multi-point power, energy and demand data logging.
- Data storage:
  - Real Time Clock (RTC) and Flash memory for data and event logger.
  - TOU (Time of Use): The TOU function stores energy consumption data according to the programmed time schedule.
  - Daily energy tariff profile and maximum demands programmable interval for load profile.
- Logging for any type of parameters, for all profiles.
- Local LCD display providing up to 36 channels of consumption readings for each tenant.
- Cost effective, space-saving compact design for easy installation into existing electric panelboards.
- Automatic installation verification: The BFM performs automatic synchronization between voltages and currents per phase.



## **Benefits**

Standard Communication Platforms:

**Protocols:** 

Modbus RTU Modbus TCP/IP

Ports:

Standard: RS485 port Optional: Ethernet TCP/IP, dial-up modem, RS232, additional

RS485/422 port

High accuracy 0.5S

Input

- Current inputs: 36 per device.
- Measured currents, per phase: with conventional CT 5 Amp. or 1 Amp. secondary, and up to 5000A primary configurable; or direct 100 Amp.
- Voltage Input: wide range 88-138 VAC (115) or 176-265 VAC (400/230).
- Self power supply: 3-phase + N fed from the measured voltages.
- **Alarm Configuration**

Over/under voltage, over current, over kW, over kVA, over/under frequency.

Three-year warranty.

### **Measurement Parameters**

Local Display

Setpoints

#### **Present Demand**

Phase RMS amperes Total kW Total kVAr Total kVA Neutral current for three phase feeders

system (8 tariffs) for each feeder

#### **Maximum demand**

Volts (minimum)

Volts Amperes per phase Total kW Total kVAr Total VA Neutral current for three phase feeders only

#### **Service**

Self-diagnostic test Password per each feeder Device serial no. Software version Com1 & Com2 ID Phase rotation

#### **Average Measured Values**

**Energy Measurements** 

and total for each feeder

Reactive energy per phase

Apparent energy per phase and total for each feeder

Simple active energy TOU

and total for each feeder

Import active energy per phase

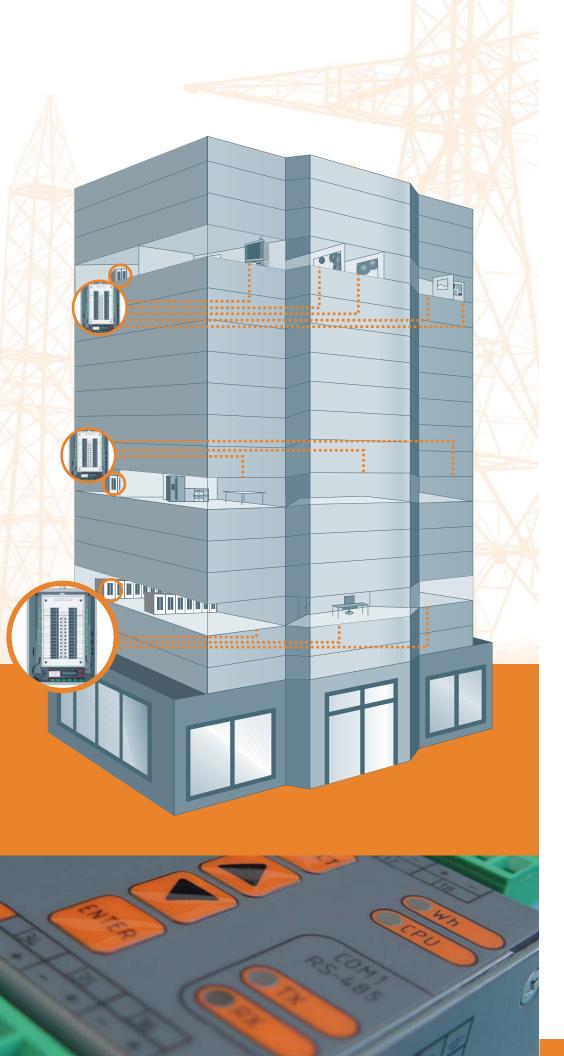
L-N voltage per phase	•		•	•
L-L voltage per phase				•
Current per phase and per each feeder	·			
kW per phase and total for each feeder		i	i	(tota
kVAr	•	•	•	
Power factor per phase and total for each feeder				
kVA per phase and total for each feeder				

#### More measured parameters available

Frequency 39-70 Hz

Contact SATEC Sales for more information





## **Manage Your**

## MONITORING & DATA STORAGE

SATEC's Branch Feeder Monitor™ collects and stores data, accessible in real-time. The BFM stores energy usage data in two formats, fixed-price and Time of Use (TOU). The BFM collects a variety of physical data such as: kVA, kW, kVAr, current and voltage max. demands; and energies: kVAh, kWh and kVArh. The BFM automatically transfers the information to a remote computer for display and analysis. The data can also be viewed locally on the BFM136 model's LCD display.

#### **APPLICATIONS**

#### **PAS**

For remote reading and control, the **BFM** is supported by **SATEC PAS** software, designed for remote setup and data viewing and analysis.

Both **PAS** and **eXpertpower**™ provide realtime access to data.

#### **Building Management Systems**

With the open Modbus protocol, the **BFM** can interface any system, such as Building Management, HMI and more.

Basic Setup   Control/Alam	Setpoints   Li	ocal Settin	gs Ch	annel Assignment	
	SubMeter	Curre	nt Cha	niel Assignme	
			LI	Phase L2	rita (
	#1	11	1	0	Phase L3
	#2	14			16
	#3	17	*	8	1 -
	84	110			The same of the sa
	#5	113	*	14.4	112
	#6	116		117	118
	#7	119	*	120	21
	#8	122	*	23	Q4 w
	#9	125			27
	#10	128	*		130
	#11	131			- 03
	#12	134			38
	#13				
	#14			2	
	#15				1
	#16	****		****	Andrews Control of the Party of
	#17				-
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	Save as	1 1	)efault	FILE	

## **Energy System**

#### **BILLING (TOU)**

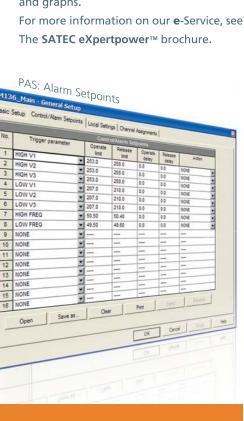
Tariffs vary according to different criteria, such as the type of consumer—whether private home accounts in multi-tenant buildings, businesses or industry. The BFM provides data for TOU billing in compliance with the rates set by the local electricity supplier.

The system also provides information on peak demands and allows for the assessment of penalty if the power factor falls below the level defined by the local electricity suppliers.

#### eXpertpower™

For automated monitoring, complete billing service, and more advanced analysis options, SATEC offers eXpertpower™, the web-based Energy Management e-Service.

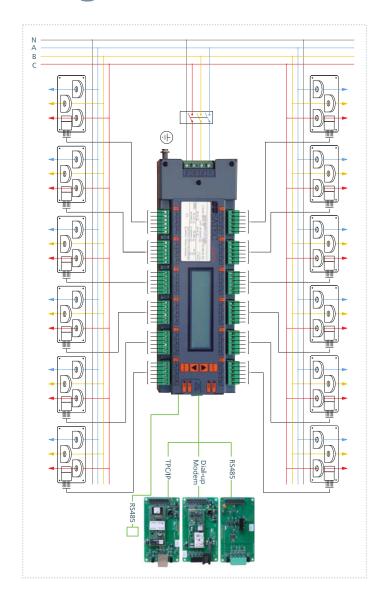
This service provides automatic monitoring, billing and analyses for electric power systems. eXpertpower™ delivers total visibility for entire power systems via the Internet, providing alarms, power diagrams, power profiles and demands, events logging, history



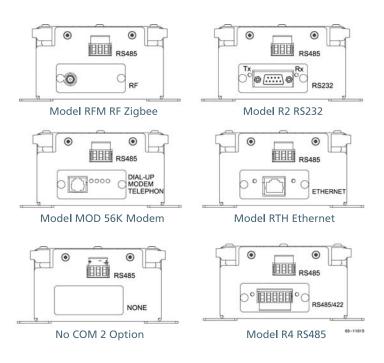


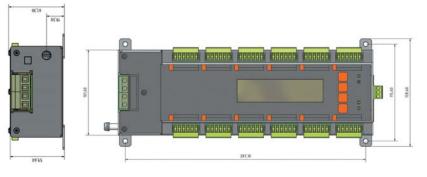


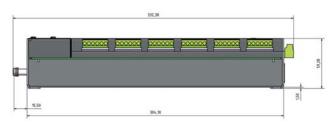
## **Diagrams & Dimensions**



## **Optional COM 2 Communication Add-On Port**







## **Current Transformers Options**



Ø 26mm, 1.02" 400A



Ø 23mm, 0.91" 100A



Ø 12mm, 0.47" 100A



Split Core CT Ø 16mm, 0.63″

## **Measurement Specifications**

Parameter	Accuracy % Reading	Range
Voltage	0.3	0 to Vmax=599 V
Line current	0.5	0 to CT primary current. Starting current: 0.1% FS
Active power	0.5	-120,000. to 120,000. kW
Reactive power	1	-120,000 to 120,000 kVAr
Apparent power	1	0 to 120,000 kVA
Power factor	1.0	-0.999 to +1.000
Frequency	0.02	39 Hz up to 70 Hz
Active energy import	Class 0.5S under conditions as per ANSI 1220-1998	0 to 99,999,999.9 kWhR
Reactive energy import/export	Class 1.0 under conditions as per ANSI 1220-1998	0 to 99,999,999.9 Mvarh
Apparent energy	Class 1.0 under conditions as per ANSI 1220-1998	0 to 99,999,999.9 MVAh

## **Technical Specifications**

#### **Input Ratings**

input katings	
Parameter	Value
Nominal frequency	50/60 Hz
AC Voltage	4 wires: 3 phases + neutral
Nominal voltage	120/240/277 VAC
Maximum Line to Neutral voltage	320 V
Maximum Line to Line voltage	544 V
Burden per phase	<1.5 W
Isolation	2.5 kV RMS, 60Hz, 1 min
	Impulse 6kV
PT ratio	1-6500
AC Current	36 current circuits
Nominal current	50 A
Maximum input direct current	100 A
Maximum momentary overcurrent	3000 A
Burden per phase	< 0.1 VA
Isolation	2.5 kV RMS, 60Hz, 1 min
Primary current	1-10000A
Hardware	
LCD display (model 136 only)	2 Rows, 16 digits in each

# Push buttons 4 Non-Volatile Memory storage life 20 years RTC storage upon loss of power 24 Hours minimum 1 Week typical

Voltage inputs terminal 10 AWG Max.
Weight 1.850 Kg

#### **Environmental Conditions**

Operating Temperature Storage Temperature Humidity -20°C to 60°C (-4°F to 140°F) -25°C to 80°C (-13°F to 176°F) 0 to 95% non-condensing

## **Standard Approvals**

IEC 62053-22: 2003 Class 0.5S

ANSI C12.20-1998 Class 0.5

IEC 62052-11: 2003

EN 61000-3-2: 2000

EN 61000-3-3: 1995

IEC 61000-4-2: 1995

IEC 61000-4-3: 2002

IEC 61000-4-4: 1995

IEC 61000-4-5: 1995

IEC 61000-4-6: 1996

IEC 61000-4-11: 1994

#### **Safety**

UL 61010-1-2003

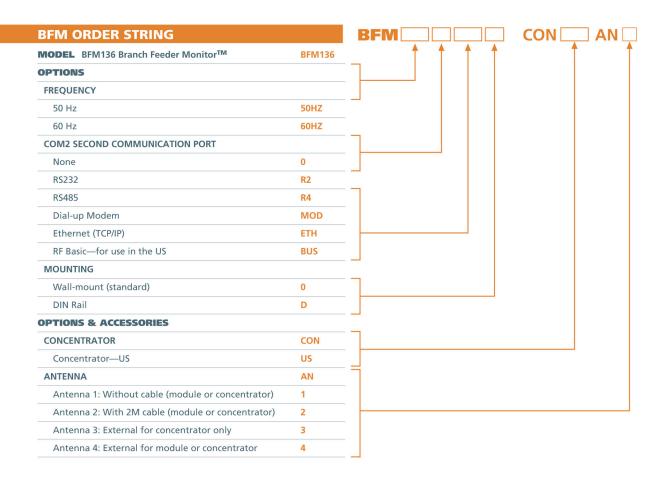
### **Authorized Labs - Approvals**

UL: Listed for the US & Canada

CE

ISO

GOST



#### **CURRENT TRANSFORMERS ORDER STRING**

Single CT 100A, 600V Inner diameter 12 mm. Cable length 2.5 meters	CT126	] x [
Single CT 100A, 600V large hole Inner diameter 23 mm. Cable length 2.5 meters	CT236	x
Single CT 100A split core, 600V Inner diameter 16 mm. Cable length 2.5 meters	CTSC6	x
Single CT 400A, 600V Inner diameter 26 mm. Cable length 2.5 meters	CT4A6	x



