

Features

- Large graphics display panel
- Instantaneous voltage display
- 20 to 130V PU setting range
- 0.1V setting resolution
- Adjustable pick up & drop out
- Adjustable reset time delay
- 63.5/110V AC nominal inputs
- Four independent voltage stages & output trip contacts
- Independent definite time delay per voltage stage
- Timing & trip indication LED's
- Relay enable input
- CPU watchdog
- Undervoltage blocking function
- Wide auxiliary supply range with fail alarm contact
- Size 4M56-S draw out case
- Made in Australia

COMMUNICATION

- USB front programming port
- Non platform specific PC programming software: uMATRIXwin
- Optically isolated network communication ports
- MODBUS RTU compatible network protocol

Operation

The 2V67 Series relay is a three pole voltage monitoring relay with four stages of adjustable voltage pick up & drop out points. Each voltage set point can be set for under or overvoltage operation & has an independent time delay driving an output relay. An undervoltage lockout is used to disable the four voltage outputs when the voltage falls below a preset level. A single status input is used to enable the four voltage sensing stages.

The 2V67 relay is built on the Micro MATRIX digital platform. The standard Micro MATRIX human machine interface (HMI) is combined with fully solid-state voltage sensing & measuring circuitry to provide high accuracy, simple set up & flexible operation. Self-monitoring is carried out by hardware & software watchdogs. A CPU software watchdog records abnormal events & performs automatic periodic checks High speed, high contact rating output relays are used.



Four Stage Over / Under Voltage Relay

2V67



2V67-S depicted in a 4M56-S draw out case

Application

Made in Australia

UNDERVOLTAGE LOAD SHEDDING

Loss of adequate system voltage can lead to plant & equipment damage if not taken off line or the voltage level restored. The 2V67 relay can be used to provide four stages of load shedding as the voltage progressively falls through the four independent setting stages.

COGENERATION SCHEMES

At the interface between the utility & the cogenerator, undervoltage relays are installed as minimum protection to provide an operating voltage window for the cogenerator. During faulted conditions when the cogenerator may become overloaded, the 2V67 relay will detect the decline in voltage & remove the cogenerator from the system.

AUTOMATIC TRANSFER

In order to restore service within a given acceptable time period, automatic transfer switching can be applied to initiate throwover from primary power to the alternate power source. The 2V67 relay can initiate switching after a given time delay to avoid transfer switching during temporary low voltage conditions.

TRANSFORMER PROTECTION

The 2V67 relay may be used to supplement the tap changer control system & to prevent equipment damage as a result of failure of the tap change undervoltage blocking mechanism or overvoltage run away.

Technical Data



SENSING INPUT

Nominal VT sensing input: Sensing supply burden: Thermal rating:

VOLTAGE SET POINTS

Setting stages: Setting range: Hysteresis: Overvoltage function:

Undervoltage function:

Undervoltage lockout:

VOLTAGE MEASUREMENT ACCURACY Precision of voltage setting: 0.1V steps

Precision of voltage setting: Voltage pick up repeatability: Voltage display: Resolution of voltage display: Accuracy of displayed voltage:

TIME SETTING RANGE

Separate time range for each of the four voltage stage set points. Tset from 0.2s to 320s in 0.1s steps.

0.1V

+/-0.15V

3 phase 63.5 & 110V AC

Less than 0.2VA

300V continuous

PU at set point

PU at set point

4 independent stages 20 to 130V in 0.1V steps

0.2 to 5V in 0.1V steps

DO at set point – hysteresis

DO at set point + hysteresis

11 to 90V in 0.1V steps

+/-0.15V from 90 to 120V

4 digits from 10 to 145V

PICK UP TIME ERROR

The pick up time error is caused by the delay of the voltage measuring circuit to respond to sudden voltage step changes. This error is determined from the following chart:

- Vref = The nominal monitored voltage
- Vset = The voltage pick up setting
- Vstart = The difference between Vref & Vset
- Vstep = The magnitude of the actual voltage step from Vref



RELAY ENABLE STATUS INPUT

The status input on the 2V67 is used to enable the four voltage monitoring stages of the relay. The relay must be "enabled" in order for the time delay stages to operate. A front panel LED is illuminated red when the relay is disabled.

STATUS INPUT FUNCTION

The status input function is factory set for the relay to be enabled on the <u>application</u> of a control voltage. It is also possible for the status input to operate on the <u>removal</u> of a control voltage by simply changing a software flag in the PC setup program.

STATUS INPUT MINIMUM OPERATING CURRENT

10 mA P/U for 1 ms then reducing to 1.5 mA after 4 ms.

STATUS INPUT OPERATING TIME

Initiate input	Parameter	Delay
DC	P/U	<4 ms
	D/O	<16 ms
AC	P/U	<23 ms
	D/O	<33 ms

Table 1



RESET TIME DELAY

An independent reset time setting (Treset), is provided for each of the four voltage stages which may be employed to emulate an induction disc reset characteristic. Treset may be adjustable between zero & 5s in 0.1s steps.

For instantaneous reset Treset should be set to zero.

When the voltage pick up & drop out points are set very close together it is advisable to set Treset with a small reset delay to avoid timer resetting due to transient voltage fluctuations.

The difference in timing performance is demonstrated in the following diagrams:



It should be noted that once the relay has timed out & the trip output initiated, the voltage element will reset instantaneously when the voltage pick up is reset irrespective of the Treset setting.

The reset characteristic for the undervoltage lockout function is instantaneous.



AUXILIARY SUPPLY

20-70V DC switchmode supply or 40-275V AC / 40-300V DC switchmode supply Burden: Less than 7 watts at during timing

Inputs:

A high efficiency switchmode power supply is incorporated which provides a low burden to the auxiliary supply.

Input Transients:

Withstands multiple high-energy transients & ring waves in accordance with IEEE28 - ANSI C26.1 Cat. II, accordingly:

- 0.5uS 100kHz 6kV O/C, 500A S/C, 4J
- 1 2/50uS 6kV O/C
- 3kA S/C, 80J clamped at 1,000V 8/20uS

Mains conducted EMI within limits specified by AS 3548 Class B.

Isolation:

The inputs are isolated from the outputs in accordance with AS3260 Class II Limited Current Circuitry, accordingly:

- Withstand voltage of 2.5kV RMS 50Hz for one minute
- Creepage & clearance distance greater than 4mm
- Output leakage current less than 0.25A to earth

Output Protection:

Outputs will withstand continuous short circuit. Output regulators & switching control regulator are thermally protected.

RELAY FAIL ALARM

A C/O alarm contact is maintained in the energized state when all of the following conditions are met:

- The auxiliary supply is applied
- The internal 24V DC rail is within acceptable limits
- The CPU hardware watchdog maintains a pulsing output

A CPU software watchdog records "suspect" events to an assert register and if necessary performs a soft restart.

OUTPUT CONTACTS

4 C/O self reset: 1 for each time delayed voltage output stage

1 C/O self reset: Undervoltage blocking alarm

1 C/O self reset: Relay enabled indication

1 C/C self reset: Power supply fail / CPU watchdog alarm

CASE

4M56-S Size 4 draw out with 56 M4 screw terminals Flush panel or 4U high 1/4 width 19 inch rack mount Mounting

- ACCESSORIES SUPPLIED
- 1 x M4 self threading mounting screw kit
- 2 x M4 terminal screw kit (28 per kit)
- 1 x uMATRIX User Guide per order
- 1 x CD uMATRIXwin software, setting files & applications per order

P/N 290-406-151

P/N 290-407-153

Technical Data

OUTPUT CONTACT RATINGS

Carry continuously Make & carry $L/R \le 40ms \& V \le 300V$

Break capacity I ≤ 5A & V ≤ 300V

1,250 VA 250 VA @ PF ≤ 0.4 75 W 30 W @ L/R ≤ 40 ms 50 W @ L/R ≤ 10 ms 10⁶ at maximum load

IEC60255-0-2

Minimum recommended load

Between independent circuits without

Between all terminals & earth Between independent circuits Across normally open contacts

HIGH FREQUENCY DISTURBANCE 2.5 kV 1MHz common mode

6 kV contact discharge

10 V/m, 80 TO 1,000 MHz

10 V, 0.15 to 80 MHz

40 °C & 95% RH non condensing

IEC60255-22-1 CLASS III

≤ 3% variation

≤ 20 ms

IEC60255-22-2 CLASS III ≤ 5% variation

IEC60255-22-3 ≤ 5% variation

IEC60255-22-4 ≤ 3% variation IFC60255-22-6

≤ 5% variation

-5 to +55°C -25 to +75°C

IEC68-2-1/2



5A AC or DC 0.5 s 20 A AC or DC 0.2 s 30 A AC or DC AC resistive AC inductive DC resistive

DC inductive

Minimum number of operations

TRANSIENT OVERVOLTAGE Between all terminals & earth damage or flashover

INSULATION COORDINATION

AUXILIARY SUPPLY Allowable breaks / dips in supply

Collapse to zero from nominal voltage

1.0 kV 1MHz differential mode

ELECTROSTATIC DISCHARGE

RADIO FREQUENCY INTERFERENCE

FAST TRANSIENT 4 kV, 5/50 ns, 100 KHz repetitive

CONDUCTED REI

TEMPERATURE RANGE Operating: Storage:

HUMIDITY

0.5W limit 10mA / 5 V

IEC60255-5 CLASS III

5 kV 1.2/50 us 0.5 J

5 kV 1.2/50 us 0.5 J

IEC60255-5 CLASS III 2.0 kV rms for 1 min.

2.0 kV rms for 1 min.

1.0 kV rms for 1 min.

IEC60255-11



RELAY CONFIGURATION USING *µ*MATRIXwin

The purpose of the μ MATRIXwin application is to provide display, configuration and diagnostic facilities required to support the entire family of μ MATRIX digital relays. The prime functions of the application are:

Create a setting file off line

To create & view relay setting files at your PC without the need for a relay;

Relay setting

To down load a setting file (UMP) into a relay connected to a PC;

To display & change settings in a connected relay;

Relay status

To display the Status of nominated inputs and outputs of a connected relay;

Commissioning

To export reports of setting parameters & status screen to confirm correct functionality during commissioning;

Upgrade relay software

To configure a μ MATRIX relay for a specific customer application;

To upgrade the operational software (UMX) of a μ MATRIX relay;

All current UMX software applications may be downloaded from:

www.rmspl.com.au/umatrix

Maintenance

To provide utility and diagnostic facilities at a technical level.

Communications

COMMUNICATION PORTS

Two (2) communications ports are available. The front USB programming port is provided as standard while the rear RS485 network port is available as an option.

Programming port

The programming port is accessible from the front panel of the relay via a USB physical link & PC configuration program supplied with the relay. The μ MATRIXwin configuration program is designed to operate with all relays from the μ MATRIX range & with all installed firmware version.

Network port

The network port is intended for applications where permanent connection to a master control system is required. An optically isolated RS485 physical layer is provided for this function.

The RS485 connection is intended for applications where multiple μ MATRIX relays are to be connected on a common communications bus.

Network Port Terminating Resistor

Where multiple relays are connected in a multi-drop configuration the RS485 comms. bus must have a 120 ohm terminating resistor fitted at each end. If the μ MATRX-S relay is at one end of the transmission line a terminating resistor can be added by placing SW100-3 and SW100-4 in the ON position as depicted in the wiring diagram.

Network Port BIAS Resistors

Where a single relay is connected to the network, or where the relay is a long distance from other devices on the comms. bus, BIAS resistors may need to be fitted to ensure reliable operation. To simplify this configuration, BIAS resistors are fitted to each μ MATRIX-S relay and may be selected IN by setting switches SW100-1 and SW100-2 to the ON position as depicted in the wiring diagram. This bank of four switches can be accessed by withdrawing the relay module from it's case, turning upside down and looking at the centre PCB near the rear terminal blocks.

PC TO μMATRIX USB CONNECTION



2V164-S front panel USB programming port

USB DRIVERS

The uMATRIX-S USB port is configured as a Virtual Communications Port (VCP) & is operated through a PC COM port. USB drivers must be installed on the PC to enable correct communication. A ZIP file containing the driver files needed for this process may be downloaded from:

www.rmspl.com.au/umatrix





Due to RMS continuous product improvement policy this information is subject to change without notice. 2V67-S/Issue B/19/08/09 - 4/5







Visit WWW.I'MSpl.com.au for the latest product information.

Due to RMS continuous product improvement policy this information is subject to change without notice. 2V67-S/Issue B/19/08/09 - 5/5

Australian Content

Unless otherwise stated the product(s) quoted are manufactured by RMS at our production facility in Melbourne Australia. Approximately 60% of our sales volume is derived from equipment manufactured in house with a local content close to 90%. Imported components such as semi-conductors are sourced from local suppliers & preference is given for reasonable stock holding to support our build requirements.

Quality Assurance

RMS holds NCSI (NATA Certification Services International), registration number 6869 for the certification of a quality assurance system to AS/NZS ISO9001-2000. Quality plans for all products involve 100% inspection and testing carried out before despatch. Further details on specific test plans, quality policy & procedures may be found in section A4 of the RMS product catalogue.

Product Packaging

Protection relays are supplied in secure individual packing cardboard boxes with moulded styrene inserts suitable for recycling. Each product & packing box is labeled with the product part number, customer name & order details.

Design References

The products & components produced by RMS are based on many years of field experience since Relays Pty Ltd was formed in 1955. A large population of equipment is in service throughout Australia, New Zealand, South Africa & South East Asia attesting to this fact. Specific product & customer reference sites may be provided on application.

Product Warranty

All utility grade protection & auxiliary relay products, unless otherwise stated, are warranted for a period of 24 months from shipment for materials & labour on a return to factory basis. Repair of products damaged through poor application or circumstances outside the product ratings will be carried out at the customer's expense.

Standard Conditions of Sale

Unless otherwise agreed RMS Standard Terms & Conditions (QF 907) shall apply to all sales. These are available on request or from our web site.



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