

The DSR-100 is a Digital Static Regulation System intended to provide reliable excitation current for synchronous generators that are driven by Hydro, Gas, and Diesel machines.

A microprocessor-based controller is the heart of the excitation system that works in conjunction with a durable three phase SCR rectifier bridge that combines high efficiency with accurate response.

Several configurations of the DSR are available with different capabilities that offer an ideal solution for applications that require up to 50 and 80 Amps of current to the generator field.

# MAIN FEATURES

- Microprocessor-based Digital Controller
- ±0.25% voltage regulation accuracy
- Softstart capability
- 0-3X V/Hz limiting
- VAR/PF control
- Voltage Matching
- Paralleling provisions
- Direct voltage sensing up to 600V (1 or 3 Phase)
- SCR-based power stage
- Multiple operating modes
- Easy-to-use BESTCOMS software for setup and system commissioning

# DSR-100 Digital Static Regulation Systems

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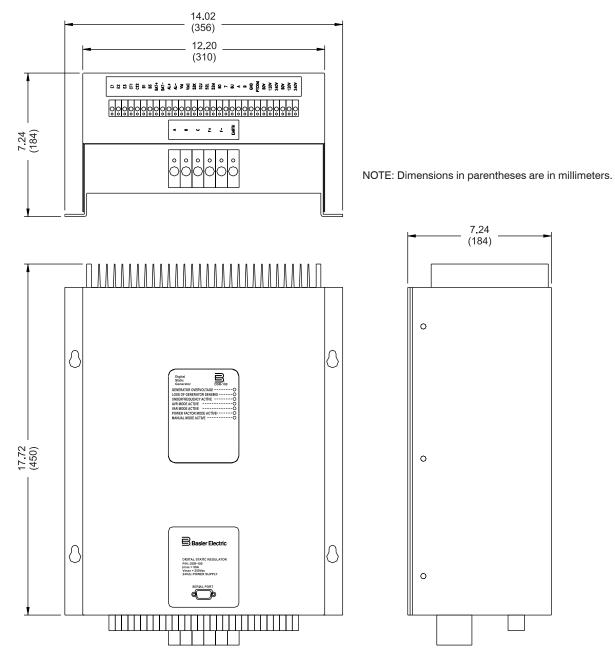
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# DESCRIPTION

The DSR excitation systems incorporate proven features and functions developed by Basler Electric from many years of experience in digital voltage regulation products.

The DSR was specifically designed as an easy replacement for aging small hydro and diesel excitation controls where the DSR offers the advantages of a multifunctional product in a compact and costeffective package. (See Figure 1.)

Two models exist with different output current capability. Both the 50 and 80 Amp models consist of a metal chassis with a digital voltage regulator, firing module, freewheeling diode, and a three phase non-inverting power bridge.



## DIMENSIONS

Figure 1 - Typical Outline for 50/80A Model

# FUNCTIONAL DESCRIPTION

#### Stability

20 standard stability ranges are provided, as well as one customizable stability range to optimize system performance. The BESTCOMS PC software provides PID selection software and a sophisticated response time program to facilitate verification of stability performance.

## **Front Panel Annunciation**

The DSR-100 main controller provides seven LEDs to indicate generator system and DSR-100 conditions without requiring connection to the communications device.

## Protection

Two protection functions have the ability to be userprogrammed to shut down the DSR-100 and close the alarm contact. They are:

- Generator Overvoltage
- Loss of sensing voltage

#### **Voltage Matching**

This function allows the DSR-100 to match the bus voltage prior to synchronizing. This voltage matching feature replaces the same function that was typically performed manually or as part of an autosynchronizer, thereby saving money by allowing the use of a less expensive synchronizing device.

## Softstart

Softstart functions as a voltage limiter during generator buildup. It limits the generator voltage overshoot typically present when machines are initially started.

#### Var/Power Factor Control

Integrated Var/PF controls save the user the cost of purchasing and installing remote devices that perform the same functions. This function is typically used on utility-paralleled generators that cannot control the grid voltage. Once set, the Var and PF of the generator output will be regulated.

#### **External Adjustments**

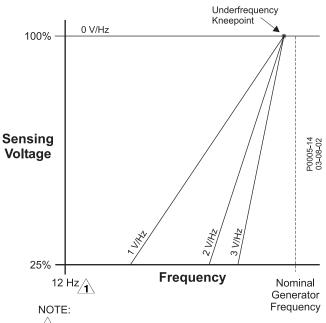
The DSR-100 allows for multiple points and methods of external adjustment of the active regulation mode.

- There are three methods of adjustment:
  - Contact input
  - Auxiliary voltage input (±3 Vdc)
  - PC adjustment (BESTCOMS)

The PC communications also can change operating modes and set points.

#### V/Hz Limiting

The DSR-100 provides a 0-3 times p.u. V/Hz slope adjustment in conjunction with an adjustable corner frequency roll-off point ranging from 45 to 65 Hz. These parameters allow the DSR to precisely match the operating characteristics of the prime mover and the loads being applied to the generator (see Fig. 2).



Operation is not specified below 12Hz or 30% of nominal sending voltage. Power must be removed below this frequency.

Figure 2 - Volts per Hertz Curves

# **GENERAL SPECIFICATIONS**

#### Regulation

±0.25% over the load range at rated PF and constant generator frequency ±0.5% with 3 phase sensing and shunt power

±0.5% with 3 phase sensing and shunt power at 40% THD of a 6 SCR rectifier bridge

#### **Regulation drift**

0.5% for a 40°C change

#### Voltage adjust range

±15% of nominal

#### **Response time**

< 1 cycle

#### Generator and Bus Sensing input (1 or 3 phase)

50 Hz Range 1: 100 Vac (85 to 132 Vac) Range 2: 200 Vac (190 to 220 Vac) Range 3: 400 Vac (380 to 440 Vac)

60 Hz

Range 1: 120 Vac (85 to 132 Vac) Range 2: 240 Vac (170 to 264 Vac) Range 3: 480 Vac (340 to 528 Vac) Range 4: 600 Vac (540 to 660 Vac)

#### V/Hz Characteristic

Slope:	Adjustable from 0 to 3.00 PU
	in 0.1 increments
Corner Frequency:	Adjustable from 40 to 65 Hz
	(See Fig. 4 for V/Hz curves.

#### **Control Power Input**

24Vdc
18 to 30Vdc
10W
Selection
Enable/Disable
Enable/Disable
Dry Contact
16Vdc (supplied by DSR-100)

#### **Generator Current Sensing**

Type:1 phase (B-phase), 50/60HzRating:1 or 5 Amps (option)CT ratio range:1.0 to 5,000.0 in 0.1 incrementsBurden:<0.1 VA</td>

### Common Alarm Output

Туре:	
Rated load:	
Make:	
Break:	
Operating voltage:	

Form A 7 Aac/Adc continuous 30 Aac/Adc, carry for 0.2 sec 7 Aac/0.1 Adc 240 Vac/250 Vdc maximum

## Accessory Input

Voltage range: Set point range: Burden: -3 Vdc to +3 Vdc -30% to +30% shift 1 kΩ

## Var Operating Mode

Adjustment range: Increment: 100% to -100% 0.1%

## **Power Input and Output Ratings**

Model	Continuous Output Current Rating	Forcing Output Current (10 sec.)	Full Load Rated Output Voltage	Forcing Output Voltage (10 sec.)	Power Input Voltage (3-Phase 50/60Hz)	Input Power Burden
DSR-100-5XX			50 Vdc	80 Vdc	60 Vac	6 kVA
(50 Amp)	50 Adc	80 Adc	100 Vdc	160 Vdc	120 Vac	12 kVA
(007(11))			200 Vdc	320 Vdc	240 Vac	24 kVA
			50 Vdc	80 Vdc	60 Vac	8 kVA
DSR-100-8XX (80 Amp)	80 Adc	130 Adc	100 Vdc	160 Vdc	120 Vac	16 kVA
(007(11))			200 Vdc	320 Vdc	240 Vac	32 kVA

For other excitation voltage and current levels, consult Basler Electric.

# **GENERAL SPECIFICATIONS, continued**

#### **PF Operating Mode**

Adjustment range: Increment:

0.6 lead to 0.6 lag 0.001

#### **Parallel Compensation**

Modes:

Increment:

**Reactive Droop and Reactive** Differential (cross-current)\* Droop Adjust Range: 0 to 10% 1%

\* Burden can exceed 1 VA if external resistors are added to the CT circuit.

#### **Generator Overvoltage Protection**

Pickup:

Increment:

Time delay:

100% to 120% of system voltage setting 1.0% 0.75 seconds (fixed)

## Soft Start Function (AVR Mode only)

Time Adjust Range: 1 to 7,200 seconds Increment: 1 second

#### Voltage Matching

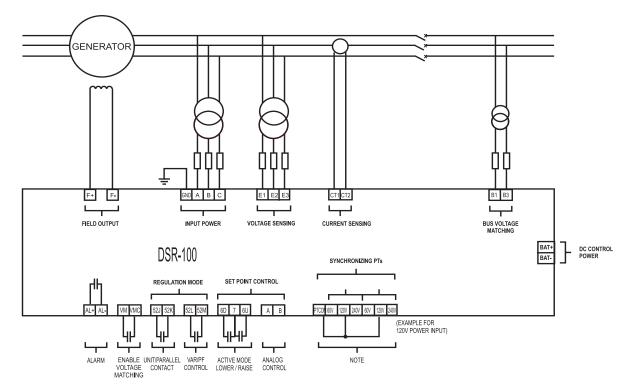
Accuracy: Generator rms voltage matched to Bus rms voltage to within  $\pm 0.5\%$  of the generator voltage Time adjustment range: 1 to 300 seconds Increment: 0.01 seconds

#### Dimensions

See Figure 1.

## **Operating and Storage Temperature**

-10° C (+14° F) to +45° C (+113° F)



CONNECTIONS

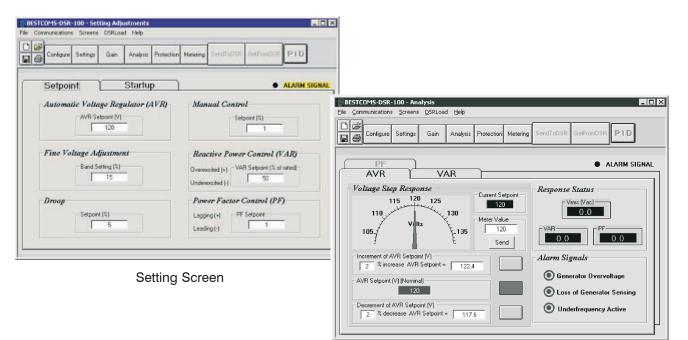
## Figure 3 - Typical Connection Diagram

## COMMUNICATIONS

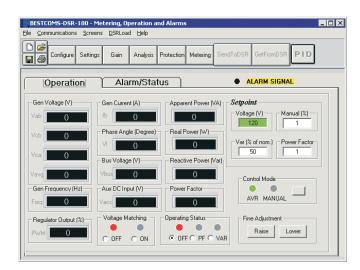
PC (Windows<sup>®</sup> 95, 98, 2000, NT, Me, XP compatible) communications software is provided free of charge by Basler Electric with every DSR-100 unit.

The PC BESTCOMS allows for total setup, control, and monitoring of all parameters of the DSR-100. It allows for custom PID selection and has a monitoring screen for viewing all generator parameters in actual machine levels.

The RS-232 DB9 connector is used for communication with BESTCOMS. This software is on a single CD-ROM, along with the instruction manual and product bulletin.



Analysis Screen



Metering Screen

Figure 4 - BESTCOMS Software Screens

# **OPTIONS**

#### **POWER TRANSFORMER**

Power for the excitation system is usually derived from the generator via a large kVA transformer. The transformer steps down the generator terminal voltage to be compatible with the field's requirements and to fix the forcing ratio of the system. The transformer will provide the excitation system's full load rating, plus a voltage and kVA margin for accommodating short time field forcing to handle generator transient overload requirements. The power (kVA) and secondary voltage will limit the maximum amount of power delivered to the field (forcing conditions). The PPT typically is sized to have a forcing ratio ([Max. voltage]/[Nominal voltage]) between 1.4 to 2.

Туре	Dry
Standard Primary voltage	Sized per application
Power (kVA)	Sized per application
Frequency	50 or 60 Hz

The power transformer is quoted separately for each application, based on system data provided on the Ordering Information page.

## **EXTERNAL CONTROL POWER SUPPLY**

The DSR-100 requires 24 Vdc control power to operate. If 24 Vdc is not directly available, an external power supply can be utilized. Basler Electric Part Number 9334503100 is a 24 Vdc, 32 Watt power supply that accepts 85 to 265 Vac (47 to 400 Hz) and 110 to 330 Vdc.

To place your order and verify the interface between the DSR solution and your system, simply fill in the following data sheet and forward it to your nearest Basler Electric Representative. The data with this sign (*) are absolutely necessary.				
Customer name:				
Project/location name:				
I) Generator Output Data Power (in kVA)*	Voltage (in V)*			
Frequency (in Hz)	Power factor			
2) Excitation Field Data Current at no load	Voltage at no load			
Current at full load*				
EXCITATION TRANSFORMER Quotation requested? (Yes/No) Connected on generator terminals?				
Quotation requested? (Yes/No)     Connected on generator terminals?	If no, provide voltage available			
Quotation requested? (Yes/No)	If no, provide voltage available CT RATIO a) Primary current			
Quotation requested? (Yes/No) Connected on generator terminals? 5) CT and PT ratio for the sensing circuit PT RATIO	CT RATIO			
Quotation requested? (Yes/No) Connected on generator terminals? 5) CT and PT ratio for the sensing circuit PT RATIO a) Primary voltage	CT RATIO     a) Primary current     b) Sec current (1 or 5A)*			
Quotation requested? (Yes/No)     Connected on generator terminals?     5) CT and PT ratio for the sensing circuit     PT RATIO     a) Primary voltage     b) Secondary voltage*	CT RATIO     a) Primary current     b) Sec current (1 or 5A)*			

If you would like further information on these systems or any of the Basler excitation system range, please contact us at one of the addresses in your area as listed below. USA and Americas: Basler Electric USA

> China: Basler Electric China Rest of the world: Basler Electric France



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